

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 8/01/2009 05:00

<b>Wellbore Name</b>				SNAPPER A26A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 6,463.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,373.28		
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 303,302		<b>Cumulative Cost</b> 29,289,679	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 7/01/2009 05:00		<b>Report End Date/Time</b> 8/01/2009 05:00	<b>Report Number</b> 60	

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Place additional cement plug: mix and pump 45.9 bbls of 15.0 ppg cement slurry and displace same with 350 bbls of 11.0 ppg Accolade NAF. R/D cement hoses, rack back cementing assembly. POOH w/ 3-1/2" cement stinger to 5800m. Circulate 2x BU and dress top of cement plug. POOH w/ 3-1/2" cement stinger to 5722m. At 5722m, space out and close Upper pipe rams. Wait on cement, while holding 400 psi on cement plug then bleed pressure to 0 psi. (Note: while waiting on cement, conduct Hazard Hunts with day /night crews). RIH w/ 3-1/2" cement stinger and tag TOC inside 7" Liner w/ 5-8k lbs to confirm TOC inside 7" Liner at 5868.5m. L/D cementing assembly. Flow check the well, static. Slug DP. POOH w/ 3-1/2" cement stinger on 5-1/2" DP from 5868.5m to 4876m at report time.

### Activity at Report Time

POOH w/ 3-1/2" cement stinger on 5-1/2" DP at 4876m.

### Next Activity

POOH w/ 3-1/2" cement stinger to surface and L/D same. P/U 5-7/8" cleanout BHA to dress top of cement inside 7" Liner.

## Daily Operations: 24 HRS to 8/01/2009 06:00

<b>Wellbore Name</b>				BARRACOUTA A3W
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing		
<b>Target Measured Depth (mWorking Elev)</b> 3,070.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000	
<b>Daily Cost Total</b> 75,421		<b>Cumulative Cost</b> 11,765,415	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 7/01/2009 06:00		<b>Report End Date/Time</b> 8/01/2009 06:00	<b>Report Number</b> 132	

### Management Summary

Cont milling ahead on the 7" production casing with 7 13/16" pilot mill assembly from 904.5m to 916m.

### Activity at Report Time

Continue milling ahead from 916m.

### Next Activity

Continue milling 7" production casing.

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## Daily Operations: 24 HRS to 8/01/2009 06:00

<b>Wellbore Name</b>			
COBIA A28 Conductor			
<b>Rig Name</b> CWU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Clean out conductor, test ID, Gyro and cement plug	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/07021.1.01.01		<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 63,412		<b>Cumulative Cost</b> 273,589	<b>Currency</b>
<b>Report Start Date/Time</b> 7/01/2009 06:00		<b>Report End Date/Time</b> 8/01/2009 06:00	<b>Report Number</b> 9
<b>Management Summary</b> Mix, pump and displace 5 bbls of 15.6 ppg cement slurry at 181.3m. Circulate the conductor to Inhibited seawater. Pooh with cementing string. Commence R/d off the conductor slot. Wait on arrival of PSN crane driver.			
<b>Activity at Report Time</b> Wait for PSN crane driver to arrive on 0730 ft.			
<b>Next Activity</b> Rig off the A-28 and move to the A-35 conductor			

## Daily Operations: 24 HRS to 8/01/2009 06:00

<b>Wellbore Name</b>			
HALIBUT A21			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Remove SST & EOT Plug / Close SSD / Press. Survey	
<b>Target Measured Depth (mWorking Elev)</b> 2,671.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90016361		<b>Total Original AFE Amount</b> 45,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 15,511		<b>Cumulative Cost</b> 31,021	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/01/2009 06:00		<b>Report End Date/Time</b> 8/01/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> We had some NPT this morning when a vessel entry needed to be performed. After taking control of the TR-SSV we ran in the hole to recover the Separation tool from 1902 mtrs MDKB and POOH. Run in hole with the 42-BO shifting tool and closed the XD Sliding Side door 1902 mtrs MDKB. Run back in the hole and recover the pump open plug from the XN nipple at 2614 mtrs MDKB and POOH. Due to insufficient time left in the day to perform a Static and Flowing Bottom Hole pressure survey we are loading the PA with gas, checking tools and making everything ready to run the Gauges we also have HES crew change tomorrow. SDFN.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Running pressure Gauges			